Form for Filing Rate Schedules FOR: ENTIRE TERRITORY SERVED

P.S.C. KY NO. 7

3rd REVISED SHEET NO. T-7

SOUTH KENTUCKY R.E.C.C.

CANCELLING P.S.C. KY NO. 7

LARGE P	OWER RA	TE 1						SERVI	SCHEDULE LP-	1	
to 4,999 K	BLE: En W with a mo	onthly e							contract demands of 500 hours per	(N) (N)	
TYPE OF	SERVIC	E: Th	ree pha	se 60	herta	z at volt	ages as	agreed	to in the special Contract for Se	ervic	
RATES P	ER MONT	<u>H</u> :									
Co	nsumer Cha	rge:									
	The co	nsumer	charge	is equ	al to	the me	etering	charge p	lus the RI ISSERVICE COMMISSION OF KENTUCKY	N	
	1. Met	tering (	Charge				\$	125.00	EFFECTIVE		
	2. Sub	station	Charge	Base	d on	Contra	et Kw		MAY 01 1995		
		b 1,	500 - 9 000 - 2,9 000 - 7,4	999 k	V	\$	315.00 944.00 ,373.00		PURSUANT TO 807 KAR 5011, SECTION 9 (1)  BY: Golden C. Hell FOR THE PUBLIC SERVICE COMMISSION		
	which i	it is ser		subs					he substation facilities from and the only applicable rate		
Demand Charge:					\$	5.39	per KW of billing demand				
Energy Charge:						\$	.029	42 per KWH			
DETERMI Delow:	NATION (	OF BI	LLING	DEM	IANI	2: The	billing	demand	shall be the greater of (a) or (b)	liste	
(a)	The co	ntract	demand								
(b)	month: deman	s coincid d is the	dent wit highest isted ho	h who	lesal ige ra	e power ate at w	supplie hich en	ers system ergy is u	current month or preceding en peak demand. The consumer's sed during any fifteen-minute infor power factor as provided he Hours Applicable For Demand Billing - EST	s pea terva	
	Octobe		igh Apr	i1					7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.		
	May th	May through September							10:00 A.M. to 10:00 P.M.		
DATE OF	: ISSUE:	API	RIL 5	, 19	95	,	DAT	E EFF	ECTIVE: MAY 1, 1995		
		, /	-	1	11						

Form for Filing Rate Schedules

SOUTH KENTUCKY R.E.C.C. SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
2nd REVISED SHEET NO. T-8
CANCELLING P.S.C. KY NO. 7
1st REVISED NO. T-8

CLASSIFICATION OF SERVICE

LARGE POWER RATE 1 (500 KW TO 4,999 KW)

SCHEDULE LP - 1

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus
- (c) The sum of the consumer charge.

<u>POWER FACTOR ADJUSTMENT</u>: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90%, and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: As shown in "APPENDIX B" following these tariffs.

<u>CONTRACT FOR SERVICE</u>: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a special contract.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SEFVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 01 1395

PURSUANT TO 807 KAFT 50 11, SECTION 9 (1)

BY: Grades C. Mall FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSU	E: APRIL 5,	1995	DATE	EFFECTIVE:	MAY 1,	1995	
	1.00	8/					_
ISSUED BY:	Trech	Site	en	PRESI	DENT/GE	EN. MANAC	GER
Issued by au				Public Serv	ice Com	mission	of
Kentucky in	Case No	da	ated				